

Substation Engineering - Insulator, strings, Clamps and Connectors, Spacers (Part 1 of 2)

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Insulator, strings, Clamps and Connectors, Spacers (Part 1)

- Substation Insulators
- Materials: Porcelain, Glass, Polymer
- Configurations and String Efficiency

Agenda

- Introduction to Insulators
- Insulator Materials (Porcelain, Glass, Composite)
- Types of Substation Insulators
- Insulator String Configurations
- Voltage Distribution in Strings
- String Efficiency

Introduction to Substation Insulators

- Insulators have two primary functions: Electrical isolation and Mechanical support
- They must withstand normal operating voltages, switching surges, and lightning impulses
- Mechanically, they bear the weight of conductors, ice loads, and wind pressure
- Subjected to harsh environmental conditions: pollution, UV radiation, and temperature extremes

Key Properties of Insulating Materials

- High Dielectric Strength: To prevent electrical breakdown
- High Mechanical Strength: To support heavy loads under tension and compression
- High Insulation Resistance: To minimize leakage currents
- Non-porous Nature: To prevent moisture absorption
- Resistant to environmental degradation and tracking

Comparison of Insulator Materials

Feature	Porcelain	Toughened Glass	Composite / Polymer
Mechanical Strength	Very High (compression)	High	Very High (tension)
Weight	Heavy	Heavy	Lightweight
Pollution Performance	Moderate	Moderate	Excellent (Hydrophobic)
Vandalism Resistance	Low	Low (shatters)	High
Visual Inspection	Difficult	Easy (shatters if faulty)	Difficult

Porcelain Insulators

- The most traditional and widely used material in substations
- Made from a mixture of kaolin, feldspar, and quartz
- Glazed finish prevents moisture ingress and aids in self-cleaning during rain
- Excellent compressive strength, making them ideal for post insulators
- Prone to cracking under sudden thermal or mechanical shocks

Toughened Glass Insulators

- Made by sudden cooling of red-hot glass, putting the surface in compression
- Higher dielectric strength than porcelain
- Fail-safe visual inspection: if it fails, it completely shatters, making faulty units easy to spot from the ground
- Commonly used in suspension strings for transmission lines and substation entries

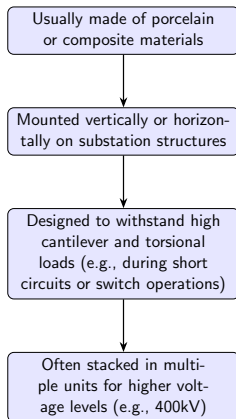
Composite (Polymer) Insulators

- Consist of a fiberglass core rod (for mechanical strength) covered by a silicone rubber housing
- Silicone housing provides weather sheds and excellent hydrophobicity
- Hydrophobicity breaks up water films into distinct droplets, preventing continuous leakage current paths
- Extremely lightweight (up to 70% lighter than porcelain)
- Superior performance in highly polluted environments (coastal or industrial areas)

Types of Substation Insulators

- Post Insulators: Used for rigid support of busbars, disconnect switches, and equipment
- Suspension Insulators: Used to hang conductors from gantry structures
- Strain / Tension Insulators: Used at dead-end structures where conductor tension must be held
- Bushing Insulators: Used to pass conductors through grounded enclosures (e.g., transformers)

Solid Core Post Insulators



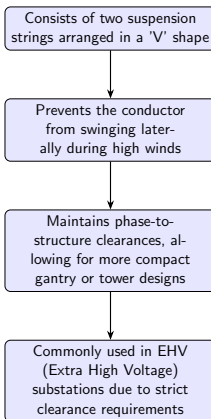
Insulator Strings: Suspension

- Formed by connecting multiple insulator discs (porcelain or glass) in series
- Number of discs depends on the system voltage
- Allows the conductor to swing freely under wind pressure
- Used at intermediate gantries inside substations or on incoming transmission lines

Insulator Strings: Tension / Strain

- Used at dead-end structures where the line terminates or changes direction significantly
- Must withstand the full longitudinal tensile stress of the conductor
- Often consists of multiple parallel strings (double, triple, or quad strings) to share heavy mechanical loads
- Mounted horizontally or at an angle

V-String Configurations



Voltage Distribution in Strings

- An insulator string is not just a set of resistors; it forms a complex capacitive network
- Mutual Capacitance (C): Capacitance between consecutive metallic pins of the discs
- Shunt / Earth Capacitance (C_1): Capacitance from each pin to the grounded tower/gantry
- Due to C_1 , the charging current varies down the string
- Result: Voltage is NOT distributed equally across all discs

String Efficiency

- The disc nearest to the line conductor experiences the maximum voltage stress
- The disc nearest to the cross-arm (ground) experiences the minimum voltage stress
- String Efficiency = (Total Voltage across string) / (n * Voltage across disc nearest to conductor)
- Low efficiency implies unequal voltage sharing, which can lead to premature failure or flashover of the bottom disc

Methods to Improve String Efficiency

- Using longer cross-arms: Reduces the shunt capacitance to ground (C_1), but increases structural cost
- Grading of Insulators: Using discs with different mutual capacitances (larger capacitance near the conductor) - impractical for mass production
- Using a Grading Ring (Guard Ring): Introduces capacitance between the line and the pins to cancel out the shunt capacitance effect
- Grading rings are the most common and practical solution in EHV systems

Summary

- Insulators provide crucial electrical isolation and mechanical support
- Composite insulators offer superior pollution performance and lower weight compared to porcelain and glass
- Insulator configurations vary based on mechanical loading (Post, Suspension, Strain)
- Voltage distribution across a string is inherently unequal due to stray ground capacitance
- String efficiency must be managed to prevent localized overstress

Next Lecture Preview

- Topic: Hardware Fittings, Clamps, and Spacers
- Grading and Corona Rings
- Substation Connectors (Bimetallic, PG)
- Bundle Conductors and Spacer Dampers